

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2021
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	172,792	--	--	233,710	29,178	6,892	-25	435,024	7,572	0	45,141
Hydrocarbon Gas Liquids	12,375	-34	9,875	9,569	5,417	--	137	14,337	10,319	12,410	4,390
Natural Gas Liquids	12,375	-34	8,637	9,569	5,417	--	-8	14,337	10,319	11,317	4,232
Ethane	5	--	--	--	--	--	--	--	0	5	--
Propane	1,728	--	6,724	6,073	2,464	--	-241	--	5,505	11,725	1,902
Normal Butane	2,926	--	1,491	3,491	2,083	--	219	4,491	4,663	618	1,905
Isobutane	1,721	--	422	5	870	--	-1	4,384	3	-1,368	371
Natural Gasoline	5,995	-34	--	--	--	--	15	5,462	147	338	54
Refinery Olefins	--	--	1,238	--	--	--	145	--	--	1,093	158
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,191	--	--	--	2	--	--	1,189	13
Normal Butylene	--	--	47	--	--	--	143	--	--	-96	145
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	4,673	--	30,695	65,478	-4,891	2,768	80,270	3,472	9,444	52,810
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	4,673	--	7,131	33,700	8,735	579	44,544	1,908	7,209	5,204
Hydrogen	--	--	--	--	--	9,021	--	9,021	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	4,673	--	7,131	33,700	-286	579	35,523	1,908	7,209	5,204
Fuel Ethanol	--	1,779	--	660	29,743	-286	-110	30,613	1,393	0	2,880
Renewable Fuels Except Fuel Ethanol	--	2,895	--	6,471	3,957	--	688	4,910	515	7,209	2,324
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	13,518	--	--	2,965	7,772	546	2,235	19,978
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	10,046	31,778	-13,626	-776	27,954	1,019	0	27,627
Reformulated	--	0	--	721	13,560	-383	-1,299	15,186	11	0	14,171
Conventional	--	0	--	9,325	18,218	-13,243	523	12,768	1,008	0	13,456
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	219	552,169	33,030	17,318	13,912	-4,514	--	56,055	565,107	31,394
Finished Motor Gasoline	--	180	303,145	5,504	1,116	13,912	-682	--	9,694	314,845	2,315
Reformulated	--	--	211,600	--	--	1,837	-4	--	--	213,441	14
Conventional	--	180	91,545	5,504	1,116	12,075	-678	--	9,694	101,404	2,301
Finished Aviation Gasoline	--	--	217	10	--	--	-24	--	--	251	276
Kerosene-Type Jet Fuel	--	52	64,714	18,251	1,810	--	-1,031	--	3,105	82,753	7,914
Kerosene	--	--	52	--	--	--	-7	--	211	-152	6
Distillate Fuel Oil	--	-13	108,669	4,038	9,934	--	-3,266	--	14,364	111,530	11,311
15 ppm sulfur and under	--	-13	103,659	3,095	9,932	--	-3,096	--	10,748	109,021	10,485
Greater than 15 ppm to 500 ppm sulfur	--	--	2,830	943	2	--	77	--	1,563	2,135	291
Greater than 500 ppm sulfur	--	--	2,180	--	--	--	-247	--	2,053	374	535
Residual Fuel Oil	--	--	16,172	4,252	--	--	655	--	5,164	14,605	5,400
Less than 0.31 percent sulfur	--	--	510	--	--	--	1,514	--	NA	NA	2,366
0.31 to 1.00 percent sulfur	--	--	4,043	2,310	--	--	-56	--	NA	NA	466
Greater than 1.00 percent sulfur	--	--	11,619	1,942	--	--	-803	--	NA	NA	2,568
Petrochemical Feedstocks	--	--	--	197	--	--	0	--	--	197	2
Naphtha for Petro. Feed. Use	--	--	--	197	--	--	0	--	--	197	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	262	--	--	--	0	--	--	262	48
Lubricants	--	--	3,770	193	-322	--	-188	--	2,665	1,164	706
Waxes	--	--	--	151	--	--	--	--	26	125	--
Petroleum Coke	--	--	25,587	--	836	--	-174	--	20,636	5,961	1,042
Marketable	--	--	19,524	--	836	--	-174	--	20,636	-102	1,042
Catalyst	--	--	6,063	--	--	--	--	--	--	6,063	--
Asphalt and Road Oil	--	--	5,227	434	3,945	--	216	--	188	9,201	2,302
Still Gas	--	--	22,016	--	--	--	--	--	--	22,016	--
Miscellaneous Products	--	--	2,338	--	--	--	-12	--	1	2,349	73
Total	185,167	4,858	562,044	307,004	117,391	15,913	-1,634	529,631	77,419	586,961	133,735

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogdiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.